

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)**

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

Class		Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor*	System Benefits Charge***	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>D</b>	Customer Charge	\$10.27				(1)	\$10.27		\$10.27
	First 250 kWh	\$0.02750	\$0.01479	(\$0.00004)	\$0.00096	\$0.00330	\$0.04651	\$0.00055	\$0.04706
	Excess 250 kWh	\$0.03250	\$0.01479	(\$0.00004)	\$0.00096	\$0.00330	\$0.05151	\$0.00055	\$0.05206
<b>G2</b>	Customer Charge	\$16.50					\$16.50		\$16.50
	All kW	\$9.24		(\$0.01)			\$9.23		\$9.23
	All kWh	\$0.00034	\$0.01479	(\$0.00001)	\$0.00096	\$0.00330	\$0.01938	\$0.00055	\$0.01993
<b>G2 - kWh meter</b>	Customer Charge	\$12.50					\$12.50		\$12.50
	All kWh	\$0.02910	\$0.01479	(\$0.00004)	\$0.00096	\$0.00330	\$0.04811	\$0.00055	\$0.04866
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$5.60					\$5.60		\$5.60
	All kWh	\$0.02789	\$0.01479	(\$0.00004)	\$0.00096	\$0.00330	\$0.04690	\$0.00055	\$0.04745
<b>G1</b>	Customer Charge	\$87.09	Secondary Voltage				\$87.09		\$87.09
	Customer Charge	\$51.61	Primary Voltage				\$51.61		\$51.61
	All kVA	\$6.25		(\$0.01)			\$6.24		\$6.24
	All kWh	\$0.00034	\$0.01479	(\$0.00001)	\$0.00096	\$0.00330	\$0.01938	\$0.00055	\$0.01993
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)								(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)								2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)								3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

\* Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011  
 \*\* Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011  
 \*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)**

Class	Distribution Charge*	External Delivery Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor*	System Benefits Charge***	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>OL</b>					(1)			
All kWh	\$0.00034	\$0.01479	(\$0.00004)	\$0.00096	\$0.00330	\$0.01935	\$0.00055	\$0.01990

*Luminaire Charges*

Nominal Watts	Lamp Size Lumens (Approx.)	All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
					Per Mo.	Per Year
100	3,500	40	19	Mercury Vapor Street	\$ 10.11	\$ 121.32
175	7,000	67	31	Mercury Vapor Street	\$ 12.24	\$ 146.88
250	11,000	95	44	Mercury Vapor Street	\$ 14.05	\$ 168.60
400	20,000	154	71	Mercury Vapor Street	\$ 16.98	\$ 203.76
1,000	60,000	388	180	Mercury Vapor Street	\$ 35.01	\$ 420.12
250	11,000	95	44	Mercury Vapor Flood	\$ 15.05	\$ 180.60
400	20,000	154	71	Mercury Vapor Flood	\$ 18.27	\$ 219.24
1,000	60,000	388	180	Mercury Vapor Flood	\$ 31.14	\$ 373.68
100	3,500	40	19	Mercury Vapor Power Bracket	\$ 10.22	\$ 122.64
175	7,000	67	31	Mercury Vapor Power Bracket	\$ 11.48	\$ 137.76
50	4,000	21	10	Sodium Vapor Street	\$ 10.32	\$ 123.84
100	9,500	43	20	Sodium Vapor Street	\$ 11.78	\$ 141.36
150	16,000	60	28	Sodium Vapor Street	\$ 11.83	\$ 141.96
250	30,000	101	47	Sodium Vapor Street	\$ 15.16	\$ 181.92
400	50,000	161	75	Sodium Vapor Street	\$ 19.45	\$ 233.40
1,000	140,000	398	185	Sodium Vapor Street	\$ 34.56	\$ 414.72
150	16,000	60	28	Sodium Vapor Flood	\$ 13.84	\$ 166.08
250	30,000	101	47	Sodium Vapor Flood	\$ 16.56	\$ 198.72
400	50,000	161	75	Sodium Vapor Flood	\$ 18.99	\$ 227.88
1,000	140,000	398	185	Sodium Vapor Flood	\$ 34.87	\$ 418.44
50	4,000	21	10	Sodium Vapor Power Bracket	\$ 9.45	\$ 113.40
100	9,500	43	20	Sodium Vapor Power Bracket	\$ 10.77	\$ 129.24
175	8,800	66	31	Metal Halide Street	\$ 15.82	\$ 189.84
250	13,500	92	43	Metal Halide Street	\$ 17.32	\$ 207.84
400	23,500	148	69	Metal Halide Street	\$ 18.01	\$ 216.12
175	8,800	66	31	Metal Halide Flood	\$ 18.48	\$ 221.76
250	13,500	92	43	Metal Halide Flood	\$ 20.06	\$ 240.72
400	23,500	148	69	Metal Halide Flood	\$ 20.10	\$ 241.20
175	8,800	66	31	Metal Halide Power Bracket	\$ 14.72	\$ 176.64
250	13,500	92	43	Metal Halide Power Bracket	\$ 15.73	\$ 188.76
400	23,500	148	69	Metal Halide Power Bracket	\$ 16.91	\$ 202.92

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

\* Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011  
 \*\* Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011  
 \*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

<b><u>Rate D</u></b>				
<u>Tier</u>	<u>Percentage of Federal Poverty Guidelines</u>	<u>Discount</u>	<u>Blocks</u>	<u>LI-EAP Discount (1)</u>
1 (2)	176 - 185	5%	Customer Charge	(\$0.51)
			First 250 kWh	(\$0.00596)
			Next 450 kWh	(\$0.00621)
			Excess 700 kWh	\$0.00000
2	151 - 175	7%	Customer Charge	(\$0.72)
			First 250 kWh	(\$0.00835)
			Next 450 kWh	(\$0.00870)
			Excess 700 kWh	\$0.00000
3	126 - 150	18%	Customer Charge	(\$1.85)
			First 250 kWh	(\$0.02147)
			Next 450 kWh	(\$0.02237)
			Excess 700 kWh	\$0.00000
4	101 - 125	33%	Customer Charge	(\$3.39)
			First 250 kWh	(\$0.03935)
			Next 450 kWh	(\$0.04100)
			Excess 700 kWh	\$0.00000
5	76 - 100	48%	Customer Charge	(\$4.93)
			First 250 kWh	(\$0.05724)
			Next 450 kWh	(\$0.05964)
			Excess 700 kWh	\$0.00000
6	0 - 75	70%	Customer Charge	(\$7.19)
			First 250 kWh	(\$0.08348)
			Next 450 kWh	(\$0.08698)
			Excess 700 kWh	\$0.00000

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

(2) Not available to new applicants.

*Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011*

### CALCULATION OF THE STRANDED COST CHARGE

#### Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2011	(\$259,508)
2. Estimated Total Costs (August 2011 - July 2012)	\$207,967
3. Estimated Interest (August 2011 - July 2012)	<u>(\$4,393)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	(\$55,934)
5. Estimated Calendar Month Deliveries in kWh (August 2011 - July 2012)	<u>1,253,284,906</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	(\$0.00004)

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,  
G2 - Quick Recovery Water Heating, G2 - Space Heating,  
G2 Controlled Off Peak Water Heating, OL

2. Stranded Cost Charge (\$/kWh) (L.6)	<b>(\$0.00004)</b>
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#### Class G2 (1)

3. Estimated G2 Demand Revenue (August 2011 - July 2012)	(\$9,433)
4. Estimated G2 Deliveries in kW (August 2011 - July 2012)	<u>1,385,727</u>
5. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	<b>(\$0.01)</b>
6. G2 Energy Revenue (August 2011 - July 2012)	(\$4,567)
7. Estimated G2 Calendar Month Deliveries in kWh (August 2011 - July 2012)	<u>349,998,601</u>
8. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	<b>(\$0.00001)</b>

#### Class G1 (1)

1. Estimated G1 Demand Revenue (August 2011 - July 2012)	(\$10,386)
2. Estimated G1 Deliveries in kVA (August 2011 - July 2012)	<u>1,039,814</u>
3. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	<b>(\$0.01)</b>
4. G1 Energy Revenue (August 2011 - July 2012)	(\$4,475)
5. Estimated G1 Calendar Month Deliveries in kWh (August 2011 - July 2012)	<u>371,512,494</u>
6. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	<b>(\$0.00001)</b>

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

*Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011*

Issued: July 29, 2011  
Effective: August 1, 2011

Issued By: Mark H. Collin  
Treasurer

**CALCULATION OF THE EXTERNAL DELIVERY CHARGE**

1. (Over)/under Recovery - Beginning Balance August 1, 2011	(\$966,699)
2. Estimated Total Costs (August 2011 - July 2012)	\$19,521,233
3. Estimated Interest (August 2011 - July 2012)	<u>(\$18,895)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$18,535,640
5. Estimated Calendar Month Deliveries in kWh (August 2011 - July 2012)	<u>1,253,284,906</u>
6. External Delivery Charge (\$/kWh) (L.5/L.6)	\$0.01479

*Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011*

Issued: July 29, 2011  
Effective: August 1, 2011

Issued By: Mark H. Collin  
Treasurer

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)**

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

													(R)
Class		Distribution Charge*	External Delivery Charge**	External Delivery Charge**	Stranded Cost- Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor*	System Benefits Charge***	Total Delivery Charges	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
<b>D</b>	Customer Charge	\$10.27						(1)	\$10.27	\$10.27		\$10.27	\$10.27
	First 250 kWh	\$0.02750	\$0.01688	\$0.01479	\$0.00138	(\$0.00004)	\$0.00096	\$0.00330	\$0.05002	\$0.04651	\$0.00055	\$0.05057	\$0.04706
	Excess 250 kWh	\$0.03250	\$0.01688	\$0.01479	\$0.00138	(\$0.00004)	\$0.00096	\$0.00330	\$0.05502	\$0.05151	\$0.00055	\$0.05557	\$0.05206
<b>G2</b>	Customer Charge	\$16.50							\$16.50	\$16.50		\$16.50	\$16.50
	All kW	\$9.24			\$0.24	(\$0.01)			\$9.48	\$9.23		\$9.48	\$9.23
	All kWh	\$0.00034	\$0.01688	\$0.01479	\$0.00046	(\$0.00001)	\$0.00096	\$0.00330	\$0.02194	\$0.01938	\$0.00055	\$0.02249	\$0.01993
<b>G2 - kWh meter</b>	Customer Charge	\$12.50							\$12.50	\$12.50		\$12.50	\$12.50
	All kWh	\$0.02910	\$0.01688	\$0.01479	\$0.00138	(\$0.00004)	\$0.00096	\$0.00330	\$0.05162	\$0.04811	\$0.00055	\$0.05217	\$0.04866
<b>G2 - Quick Recovery Water Heat and/or Space Heat</b>	Customer Charge	\$5.60							\$5.60	\$5.60		\$5.60	\$5.60
	All kWh	\$0.02789	\$0.01688	\$0.01479	\$0.00138	(\$0.00004)	\$0.00096	\$0.00330	\$0.05044	\$0.04690	\$0.00055	\$0.05096	\$0.04745
<b>G1</b>	Customer Charge	\$87.09	Secondary Voltage						\$87.09	\$87.09		\$87.09	\$87.09
	Customer Charge	\$51.61	Primary Voltage						\$51.61	\$51.61		\$51.61	\$51.61
	All kVA	\$6.25			\$0.34	(\$0.01)			\$6.59	\$6.24		\$6.59	\$6.24
	All kWh	\$0.00034	\$0.01688	\$0.01479	\$0.00044	(\$0.00001)	\$0.00096	\$0.00330	\$0.02189	\$0.01938	\$0.00055	\$0.02244	\$0.01993
<b>ALL GENERAL</b>	Transformer Ownership Credit (kW/kVa)											(\$0.39)	(\$0.39)
	Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh)											2.00%	2.00%
	Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh)											3.50%	3.50%

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

\* Authorized by NHPUC Order No. 25,214 in Case No. DE 10-055, dated April 26, 2011  
 \*\* Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011  
 \*\*\* Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010  
 \*\*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

**SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)**

(R)

Class	Distribution Charge*	External Delivery Charge**	External Delivery Charge**	Stranded Cost Charge**	Stranded Cost Charge**	Storm Recovery Adjustment Factor*	System Benefits Charge***	Total Delivery Charges	Total Delivery Charges	Electricity Consumption Tax	Effective Delivery Rates (Incl. Electricity Consumption Tax)	Effective Delivery Rates (Incl. Electricity Consumption Tax)
OL							(1)					
All kWh	\$0.00034	<del>\$0.01688</del>	\$0.01479	<del>\$0.00138</del>	(\$0.00004)	\$0.00096	\$0.00330	<del>\$0.02286</del>	\$0.01935	\$0.00055	<del>\$0.02341</del>	\$0.01990

*Luminaire Charges*

Nominal Watts	Lamp Size		All-Night Service Monthly kWh	Midnight Service Monthly kWh	Description	Price Per Luminaire	
	Nominal Watts	Lumens (Approx.)				Per Mo.	Per Year
100	3,500		40	19	Mercury Vapor Street	\$ 10.11	\$ 121.32
175	7,000		67	31	Mercury Vapor Street	\$ 12.24	\$ 146.88
250	11,000		95	44	Mercury Vapor Street	\$ 14.05	\$ 168.60
400	20,000		154	71	Mercury Vapor Street	\$ 16.98	\$ 203.76
1,000	60,000		388	180	Mercury Vapor Street	\$ 35.01	\$ 420.12
250	11,000		95	44	Mercury Vapor Flood	\$ 15.05	\$ 180.60
400	20,000		154	71	Mercury Vapor Flood	\$ 18.27	\$ 219.24
1,000	60,000		388	180	Mercury Vapor Flood	\$ 31.14	\$ 373.68
100	3,500		40	19	Mercury Vapor Power Bracket	\$ 10.22	\$ 122.64
175	7,000		67	31	Mercury Vapor Power Bracket	\$ 11.48	\$ 137.76
50	4,000		21	10	Sodium Vapor Street	\$ 10.32	\$ 123.84
100	9,500		43	20	Sodium Vapor Street	\$ 11.78	\$ 141.36
150	16,000		60	28	Sodium Vapor Street	\$ 11.83	\$ 141.96
250	30,000		101	47	Sodium Vapor Street	\$ 15.16	\$ 181.92
400	50,000		161	75	Sodium Vapor Street	\$ 19.45	\$ 233.40
1,000	140,000		398	185	Sodium Vapor Street	\$ 34.56	\$ 414.72
150	16,000		60	28	Sodium Vapor Flood	\$ 13.84	\$ 166.08
250	30,000		101	47	Sodium Vapor Flood	\$ 16.56	\$ 198.72
400	50,000		161	75	Sodium Vapor Flood	\$ 18.99	\$ 227.88
1,000	140,000		398	185	Sodium Vapor Flood	\$ 34.87	\$ 418.44
50	4,000		21	10	Sodium Vapor Power Bracket	\$ 9.45	\$ 113.40
100	9,500		43	20	Sodium Vapor Power Bracket	\$ 10.77	\$ 129.24
175	8,800		66	31	Metal Halide Street	\$ 15.82	\$ 189.84
250	13,500		92	43	Metal Halide Street	\$ 17.32	\$ 207.84
400	23,500		148	69	Metal Halide Street	\$ 18.01	\$ 216.12
175	8,800		66	31	Metal Halide Flood	\$ 18.48	\$ 221.76
250	13,500		92	43	Metal Halide Flood	\$ 20.06	\$ 240.72
400	23,500		148	69	Metal Halide Flood	\$ 20.10	\$ 241.20
175	8,800		66	31	Metal Halide Power Bracket	\$ 14.72	\$ 176.64
250	13,500		92	43	Metal Halide Power Bracket	\$ 15.73	\$ 188.76
400	23,500		148	69	Metal Halide Power Bracket	\$ 16.91	\$ 202.92

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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 \*\* Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011  
 \*\*\* Authorized by NHPUC Order No. 25,133 in Case No. DE 10-172, dated July 30, 2010  
 \*\*\*\* Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

**SUMMARY OF LOW-INCOME  
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount	Blocks	<b>(R)</b>	
				<u>Rate D</u>	LI-EAP Discount (1)
1 (2)	176 - 185	5%	Customer Charge	<del>(\$0.51)</del>	(\$0.51)
			First 250 kWh	<del>(\$0.00614)</del>	(\$0.00596)
			Next 450 kWh	<del>(\$0.00639)</del>	(\$0.00621)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000
2	151 - 175	7%	Customer Charge	<del>(\$0.72)</del>	(\$0.72)
			First 250 kWh	<del>(\$0.00859)</del>	(\$0.00835)
			Next 450 kWh	<del>(\$0.00894)</del>	(\$0.00870)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000
3	126 - 150	18%	Customer Charge	<del>(\$1.85)</del>	(\$1.85)
			First 250 kWh	<del>(\$0.02210)</del>	(\$0.02147)
			Next 450 kWh	<del>(\$0.02300)</del>	(\$0.02237)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000
4	101 - 125	33%	Customer Charge	<del>(\$3.39)</del>	(\$3.39)
			First 250 kWh	<del>(\$0.04051)</del>	(\$0.03935)
			Next 450 kWh	<del>(\$0.04216)</del>	(\$0.04100)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000
5	76 - 100	48%	Customer Charge	<del>(\$4.93)</del>	(\$4.93)
			First 250 kWh	<del>(\$0.05892)</del>	(\$0.05724)
			Next 450 kWh	<del>(\$0.06132)</del>	(\$0.05964)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000
6	0 - 75	70%	Customer Charge	<del>(\$7.19)</del>	(\$7.19)
			First 250 kWh	<del>(\$0.08593)</del>	(\$0.08348)
			Next 450 kWh	<del>(\$0.08943)</del>	(\$0.08698)
			Excess 700 kWh	<del>\$0.00000</del>	\$0.00000

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

(2) Not available to new applicants.

*Authorized by NHPUC Order No. 25,200 in Case No. DE 10-192, dated March 4, 2011  
 Authorized by NHPUC Order No. 25,257 in Case No. DE 11-141, dated July 29, 2011*

**CALCULATION OF THE STRANDED COST CHARGE**

**(R)**

Uniform per kWh Charge

1. (Over)/under Recovery - Beginning Balance August 1, 2011θ	\$317,111	(\$259,508)
2. Estimated Total Costs (August 2011θ - July 2012θ)	\$1,310,796	\$207,967
3. Estimated Interest (August 2011θ - July 2012θ)	<u>\$19,777</u>	<u>(\$4,393)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$1,647,684	(\$55,934)
5. Estimated Calendar Month Deliveries in kWh (August 2011θ - July 2012θ)	<u>1,195,829,394</u>	<u>1,253,284,906</u>
6. Stranded Cost Charge (\$/kWh) (L.4 / L.5)	\$0.00138	(\$0.00004)

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,  
 G2 - Quick Recovery Water Heating, G2 - Space Heating,  
G2 Controlled Off Peak Water Heating, OL

7. Stranded Cost Charge (\$/kWh) (L.6)	<b>\$0.00138</b>	<b>(\$0.00004)</b>
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Class G2 (1)

8. Estimated G2 Demand Revenue (August 2011θ - July 2012θ)	\$312,576	(\$9,433)
9. Estimated G2 Deliveries in kW (August 2011θ - July 2012θ)	<u>1,306,463</u>	<u>1,385,727</u>
10. Stranded Cost Charge (\$/kW) (L. 8 / L. 9)	<b>\$0.24</b>	<b>(\$0.01)</b>

11. G2 Energy Revenue (August 2011θ - July 2012θ)	\$155,909	(\$4,567)
12. Estimated G2 Calendar Month Deliveries in kWh (August 2011θ - July 2012θ)	<u>339,481,700</u>	<u>349,998,601</u>
13. Stranded Cost Charge (\$/kWh) (L.11 / L.12)	<b>\$0.00046</b>	<b>(\$0.00001)</b>

Class G1 (1)

14. Estimated G1 Demand Revenue (August 2011θ - July 2012θ)	\$337,323	(\$10,386)
15. Estimated G1 Deliveries in kVA (August 2011θ - July 2012θ)	<u>986,371</u>	<u>1,039,814</u>
16. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15)	<b>\$0.34</b>	<b>(\$0.01)</b>

17. G1 Energy Revenue (August 2011θ - July 2012θ)	\$140,323	(\$4,475)
18. Estimated G1 Calendar Month Deliveries in kWh (August 2011θ - July 2012θ)	<u>346,119,813</u>	<u>371,512,494</u>
19. Stranded Cost Charge (\$/kWh) (L.17 / L.18)	<b>\$0.00041</b>	<b>(\$0.00001)</b>

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

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**CALCULATION OF THE EXTERNAL DELIVERY CHARGE**

(R)

<del>1. (Over)/under Recovery - Beginning Balance August 1, 2010</del>	<del>\$1,003,161</del>
<del>2. Estimated Total Costs (August 2010 - July 2011)</del>	<del>\$19,170,146</del>
<del>3. Estimated Interest (August 2010 - July 2011)</del>	<del><u>\$12,322</u></del>
<del>4. Costs to be Recovered (L.1 + L.2 + L.3)</del>	<del>\$20,185,628</del>
<del>5. Estimated Calendar Month Deliveries in kWh (August 2010 - July 2011)</del>	<del><u>1,195,829,394</u></del>
<del>6. External Delivery Charge (\$/kWh) (L.5/L.6)</del>	<del>\$0.01688</del>
1. (Over)/under Recovery - Beginning Balance August 1, 2011	(\$966,699)
2. Estimated Total Costs (August 2011 - July 2012)	\$19,521,233
3. Estimated Interest (August 2011 - July 2012)	<u>(\$18,895)</u>
4. Costs to be Recovered (L.1 + L.2 + L.3)	\$18,535,640
5. Estimated Calendar Month Deliveries in kWh (August 2011 - July 2012)	<u>1,253,284,906</u>
6. External Delivery Charge (\$/kWh) (L.5/L.6)	\$0.01479

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Issued: July 29, 2011~~July 2, 2010~~  
 Effective: August 1, 2011~~0~~

Issued By: Mark H. Collin  
 Treasurer